56-SDMS-03

SPECIFICATIONS

FOR

13.8KV UNIT SUBSTATIONS

400/230 V

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1.0 SCOPE

This SEC Distribution Material Specification (SDMS) specifies the minimum technical requirements of design, engineering, manufacturing, inspection; testing and performance of outdoor unit substation intended to be used in 13.8 kV system of the Saudi Electricity Company (SEC), Saudi Arabia.

A unit substation combines power transformer and LV distribution panel in a single transportable unit ready for operation on being fixed in position on prepared plinth and connected to the power system. The MV switchgear is not an integral part of the unit substation.

2.0 CROSS REFERENCES

This SEC material standard specification shall always be read in conjunction with SEC specification No. 01-SDMS-01, titled “General Requirements for All Equipment/Materials”, which shall be considered as an integral part of this SDMS. These standard specifications shall be also read in conjunction with SEC Purchase Order (PO) requirements.

3.0 APPLICABLE CODES AND STANDARDS

The latest revisions of the codes and standards listed in the SEC specifications as given below shall be applicable for the equipment / material covered in this SDMS. In case of conflict, the vendor / manufacturer may propose equipment / material conforming to one group of industry codes and standards quoted hereunder without jeopardizing the requirements of this SDMS.

3.1 51-SDMS-01 Distribution Transformer Up to 33kV
3.2 31-SDMS-01 Low Voltage Distribution Panel
3.3 37-SDMS-01 Low Voltage Molded Case Circuit Breakers
3.4 11-SDMS-03 15 kV XLPE Insulated Power Cables
3.5 IEC- 61330 High-voltage / low-voltage prefabricated substation
3.6 IEC- 60529 Classification of degree of protection provided by enclosures
4.0 DESIGN AND CONSTRUCTION REQUIREMENTS

4.1 System Characteristics

The unit substation shall be suitable for installation in system characteristics as given in SEC specification 01-SDMS-01 and including the following:

- MV neutral arrangement: Solidly grounded or low resistance
- LV neutral arrangement: Solidly grounded

4.2 Unit substation Components /Compartment

4.2.1 General Requirements

4.2.1.1 Each unit substation shall contain transformer with medium voltage termination box and detachable low voltage compartment in a single transportable on common skid and ready for operation on being placed in position and joined into the system. The unit substation shall not be supplied with a medium voltage ring main unit. SEC shall provide and install the ring main unit at site, if needed. See Figure -1 for layout of unit substation.

4.2.1.2 The medium voltage termination box and low voltage compartment shall be weatherproof and robust construction and shall be provided with watershed top. It shall be manufactured from galvanized sheet steel or Alu-zinc of thickness at least 3 or 2 mm respectively.

4.2.1.3 Adequate ventilation on the backside of the medium voltage termination box and low voltage compartment shall be provided to permit natural air circulation. The ventilation apertures shall be screened with galvanized double steel mesh to prevent entry of vermin and other foreign bodies.

4.2.1.4 All parts of equal size and shape shall be interchangeable. The general design shall be made with minimum number of joints.

4.2.1.5 All Insulating materials shall be non-hygroscopic and resistant to tracking.

4.2.1.6 All bolted electrical joints shall be secured by means of corrosion proof steel nuts and bolts. All bolts, nuts, and washers shall be plated to type II of ASTM B633.
4.2.1.7 Except for the transformer, all nuts and bolts shall not be accessible from outside of the unit substation.

4.2.2 Transformer

Transformer shall be suitable for unit substation, outdoor ground-mounted type and generally shall comply with all applicable clauses of SEC specification 51-SDMS-1 and including the following requirements.

4.2.2.1 MV Bushings shall be located horizontally on the right hand side of the transformer (facing unit substation from the front) in a cable termination box. Bushing shall be suitable for M16 bolted type connection with heat/cold shrinkable or premoulded termination with separable elbow connectors. The bushing shall be fitted with a stud having an outer size of M12, for single hole flat pad lug 50-70 mm² medium voltage cable as given in SEC specification 11-SDMS-03.

4.2.2.2 MV and LV bushings shall be identified, labeled and printed with black paint as follows:

- MV bushings: U V W
- LV bushings: u v w n

4.2.2.3 Oil level & temperature indicators and off-load tap changer operating knob shall easily be accessible / readable and operate-able from LV compartment with adequate safety. Oil temperature indicator shall be equipped with tripping contact if requested and specified in the tender / data schedule.

4.2.2.4 Oil drainage / sample and pressure relief valves shall be on the transformer and easily accessible.

4.2.2.5 Medium Voltage Termination Box

   a) Medium voltage termination box shall be part of transformer and shall be located as shown in Figure-1.

   b) Medium voltage termination box shall be included with cable clamps, grounding connectors and MV termination bushings. Its size shall be adequate for terminating one three core or three single core MV cables as per SEC specification 12-SDMS-03, sizes 50 to 70 mm² Aluminum or Copper with heat / cold / pre-mold termination. It shall be single gasketed removable bolted cover. Bottom plate shall be in two halves with cable entries steel knockouts suitable for above cables.
Loose rubber bushings shall be provided inside of this box for these knockouts. The degree of protection MV termination box shall be IP-54

c) The MV cable clamps shall conform to Figure-2

4.2.3 **Low Voltage Compartment**

4.2.3.1 Low voltage compartment shall comply with SEC specification 31-SDMS-01. In case of any conflict between this specification and 31-SDMS-01, this specification shall apply.

4.2.3.2 If requested in the tender, LV Panel for bulk power supply shall be equipped with main LV circuit breaker without outgoing MCCBs and provision for direct connection of customer cables on the bus-bar.

4.2.3.3 For the details of the following items, refer to SEC specification 31-SDMS-01:

i. Ratings of transformer LV phase links
ii. Main / Incomer CT rating
iii. Transformer connection with LV panel
iv. Number of outgoing circuits
v. Clearances between outgoing circuits
vi. Bus-bar sizes / ratings
vii. Indicating instruments
viii. Fault level
ix. Provision for installing CT for metering of partial panel
x. Degree of protection
xi. Outgoing MCCB clearance
xii. Details of access doors and its following associated items:
    1. Door locks
    2. Door stopper and its locking
    3. Installation of hinges and its material
    4. Door bonding with framework (enclosure)
    5. Door gaskets
4.3 Dimensions

Maximum overall dimensions of unit substation shall be as given in the Table 1 below:

Table-1
Unit Substation Dimensions

<table>
<thead>
<tr>
<th>UNIT SUBSTATION RATING</th>
<th>REQUIRED OVERALL DIMENSIONS WITH ENCLOSURE (Max.)</th>
</tr>
</thead>
<tbody>
<tr>
<td>KVA</td>
<td>LENGTH (mm)</td>
</tr>
<tr>
<td>300 400/230</td>
<td>1800</td>
</tr>
<tr>
<td>500 400/230</td>
<td>1800</td>
</tr>
<tr>
<td>1000 400/230</td>
<td>2000</td>
</tr>
<tr>
<td>1500 400/230</td>
<td>2400</td>
</tr>
</tbody>
</table>

4.4 Unit Substation Foundation

Concrete foundation shall be used for installation of unit substation. This foundation shall be a unified one to accommodate 300, 500, 1000 and 1500 KVA unit substation. For the civil details of the foundation, refer to Drawing No. 56SDMS01-01.

4.5 Provision for Mobile Generator Cables

4.5.1 One gasketed opening of 250 mm x 250 mm for the generator cables on the front of LV compartment door shall be provided. This opening shall be provided with M8 size, round, non-slotted bolted cover with nuts and washers. Unbolting of this cover shall be accessible from inside of the unit substation only. The gasket of this opening shall be pressure fit type.

4.5.2 Two (2) holes up-to 500 KVA and four holes (4) exceeding 500 KVA unit substation, each 13 mm diameter for installation of mobile generators cables shall be provided on vertically extended LV bus bars.
4.6 Unit Substation Finish

4.6.1 Unit substation shall be adequately protected against corrosion and painted as given in SEC specification 01-SDMS-01.

SEC may consider alternative proposals for the corrosion protection. Details shall be submitted with the quotation for SEC review and approval.

4.6.2 Finish color shall be Cement Gray RAL 7033 conforming to ASTM D1535.

4.7 Name Plates

Aluminum name plates for the transformer and the low voltage compartment with the information required in SEC specifications 51-SDMS-1 and 31-SDMS-01 respectively and item identification number and PO number for the unit substation shall be fixed inside the left door of the low voltage compartment.

4.8 Circuit Identification

For circuit identification, refer to Labels section of SEC material specification 31-SDMS-01.

4.9 Danger Plate and SEC Monogram

Danger plate and SEC monogram as per SEC drawings No. SEC - 01-01 and SEC - 01-02 respectively shall be provided and installed on the front / SEC approved location of the unit substation using M5 hot dipped galvanized / stainless steel / brass fasteners (oval head rounded neck bolts with nuts and external tooth lock washers) not removable / accessible from the front i.e. without opening the door / front cover.

SEC shall approve location and samples of danger & monogram plates prior to installation.

5.0 TESTING

The unit substation shall be tested in accordance with the specifications listed under Clauses 3 and 4 above and IEC-1330 for heat run test for dissipation of heat at the required temperature and mechanical tests, etc. Tests shall also cover and verify the degree of protection IP-54 per IEC-529 for LV compartment.
6.0 SUBMITTALS

6.1 The vendor shall complete and submit filled-in the Data Schedule and clause by clause compliance of the following specifications with the quotations:

31-SDMS-01
37-SDMS-01
51-SDMS-01

6.2 The following dimensional drawings shall be provided with the quotation for each unit substation rating:

6.2.1 Outline of Unit Substation showing position of fittings, attachments and mountings
6.2.2 Single line diagram of unit substation with all electrical components
6.2.3 Details of transformer medium voltage termination box, and low voltage compartments.
6.2.4 Details of all fittings and attachments including catalogs
6.2.5 Details of hardwood cable clamps.
6.2.6 Name plates information
6.2.7 Mounting and installation details of unit substation installed on pre-fabricated concrete foundation
6.2.8 Comprehensive list of manufacturer’s recommended spare parts with complete details including drawing, catalog number / part number, manufacturing / supplier name of each items shall be submitted.
6.2.9 Copy of type test report
6.2.10 List of customers in case of new manufacture / vendor
6.2.11 Vendor shall provide the details of manufacturing and testing schedules and routine test reports after signing the purchase order.
7.0 DATA SCHEDULE

13.8 kV/LV UNIT STATION
(Sheet 1 of 3)

SEC Inquiry No. _______________________________________ Item No. _________________

<table>
<thead>
<tr>
<th>REF. SEC.</th>
<th>DESCRIPTION</th>
<th>SEC SPECIFIED VALUE</th>
<th>VENDOR PROPOSED VALUES</th>
</tr>
</thead>
</table>

4.0 DESIGN AND CONSTRUCTION REQUIREMENTS

1. Nominal Unit S/S rating  
   - 300 kVA  
   - 500 kVA  
   - 1000 kVA  
   - 1500 kVA

2. Number of Distribution units  
   2, 4, 8, 10, 12

3. Main breaker requirement  
   Yes / No (                  )

4.2 UNIT SUBSTATION COMPONENTS /COMPARTMENTS

1. Length, mm
2. Width, mm
3. Height, mm
4. Length of MV termination
5. Center to center distance between MV bushings, mm
6. Horizontal clearance between the outer MV bushing(s) and the wall of the MV termination box, mm
7. Center to center distance between MCCBs, mm  
   150
8. Space between MCCBs, mm  
   10
9. Phase bus-bar current rating,
10. Phase bus-bar size, mm
11. Neutral bus-bar current
12. Neutral bus-bar size, mm
13. Oil temp. indicator with trip  
   Yes/ No
### 7.0 DATA SCHEDULE

#### 13.8 kV/LV UNIT STATION
(Sheet 2 of 3)

<table>
<thead>
<tr>
<th>SEC Inquiry No.</th>
<th>Item No.</th>
</tr>
</thead>
</table>

#### 4.5 PROVISION FOR GENERATOR CABLES

<table>
<thead>
<tr>
<th>Diameter of hole on the bus-bar, mm</th>
<th>13</th>
</tr>
</thead>
</table>
| Number of holes on each phase bus-bar | 4 each for 1500kVA & 1000kVA  
 2 each for 500kVA & 300kVA |
| Number of holes on neutral bus-bar | 2 each for 1500kVA & 1000kVA  
 1 each for 500kVA & 300kVA |

#### 4.6 FINISH OF ENCLOSURE

<table>
<thead>
<tr>
<th>Finish method</th>
<th>Cement Gray</th>
</tr>
</thead>
<tbody>
<tr>
<td>Finish color</td>
<td>RAL 7033</td>
</tr>
</tbody>
</table>
7.0 DATA SCHEDULE

13.8 kV/LV UNIT STATION
(Sheet 3 of 3)

SEC Inquiry No. ______________________________________ Item No. _________________

A. ADDITIONAL TECHNICAL INFORMATION OR FEATURES SPECIFIED BY SEC:

B. ADDITIONAL SUPPLEMENTARY DATA OR FEATURES PROPOSED BY BIDDER/VENDOR/SUPPLIER:

C. OTHER PARTICULARS TO BE FILLED UP BY BIDDER/VENDOR/ SUPPLIER:

D. LIST OF DEVIATIONS & CLAUSES TO WHICH EXCEPTIONS ARE TAKEN BY THE BIDDER/VENDOR/SUPPLIER: (USE SEPARATE SHEET IF NECESSARY)

<table>
<thead>
<tr>
<th>MANUFACTURER OF MATERIALS/EQUIPMENT</th>
<th>VENDOR / SUPPLIER</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name of Company</td>
<td></td>
</tr>
<tr>
<td>Location and Office Address</td>
<td></td>
</tr>
<tr>
<td>Name and Signature of Authorize Representative</td>
<td></td>
</tr>
<tr>
<td>Official Seal / Stamp</td>
<td></td>
</tr>
</tbody>
</table>
FIGURE-1: UNIT SUBSTATION COMPONENT LAY-OUT

ALL DIMENSIONS ARE IN MILLIMETER
FIGURE-2: WOODEN CABLE CLAMP FOR MV TERMINATION BOX

CABLE CLAMPS BOLTS ARE M16

ALL DIMENSIONS ARE IN MILLIMETER